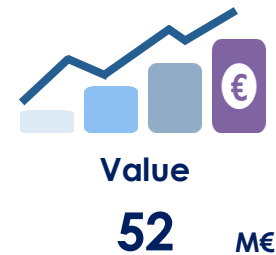
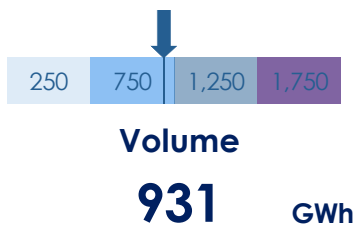
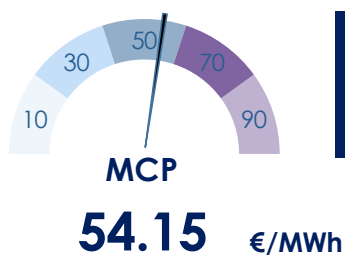
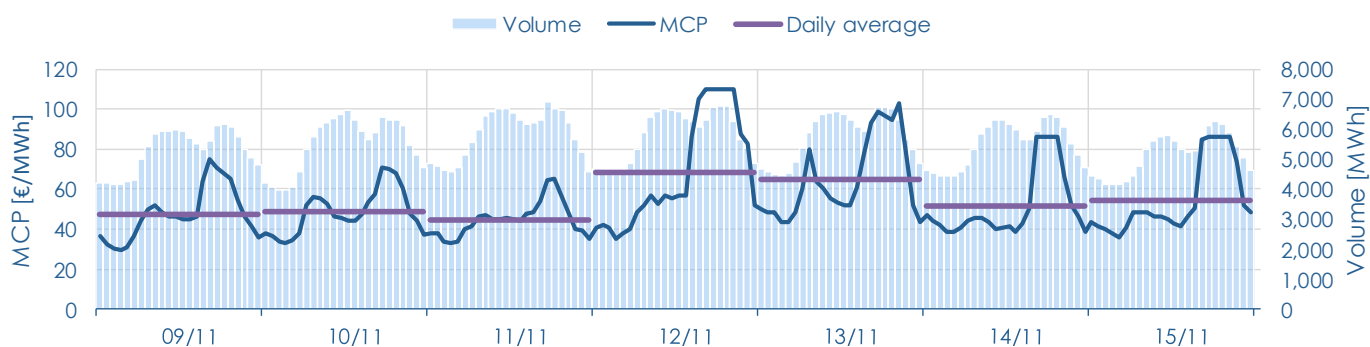


Day Ahead Electricity Market – Greek Bidding Zone

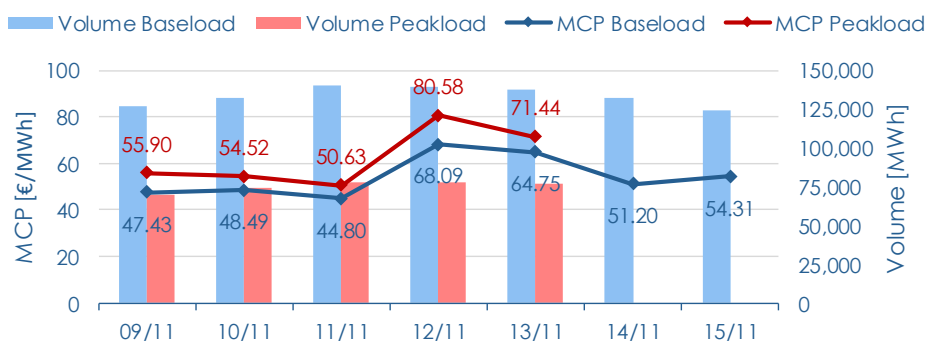
Week 46 [Mon 09/11/2020 - Sun 15/11/2020]



Hourly MCP & Volume



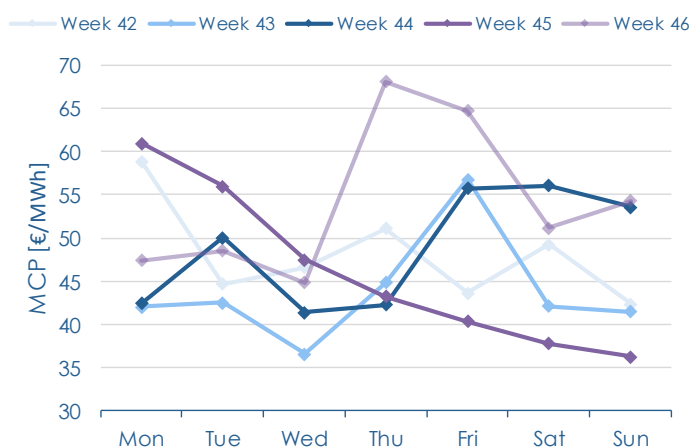
Daily MCP & Volume



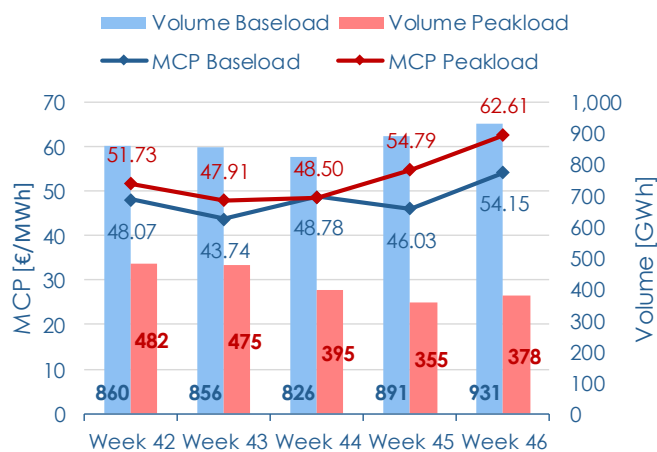
Data table

Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
09/11	47.43	55.90	126,745	70,122
10/11	48.49	54.52	131,870	74,546
11/11	44.80	50.63	139,843	78,029
12/11	68.09	80.58	138,944	78,103
13/11	64.75	71.44	137,878	76,973
14/11	51.20	-	131,878	-
15/11	54.31	-	123,803	-

MCP per Weekday



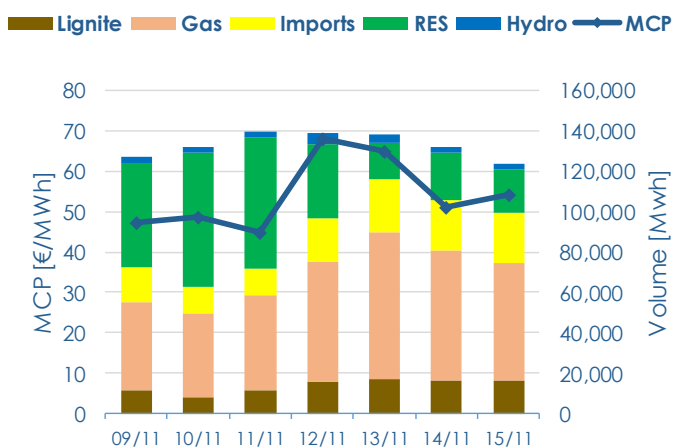
Weekly MCP & Volume



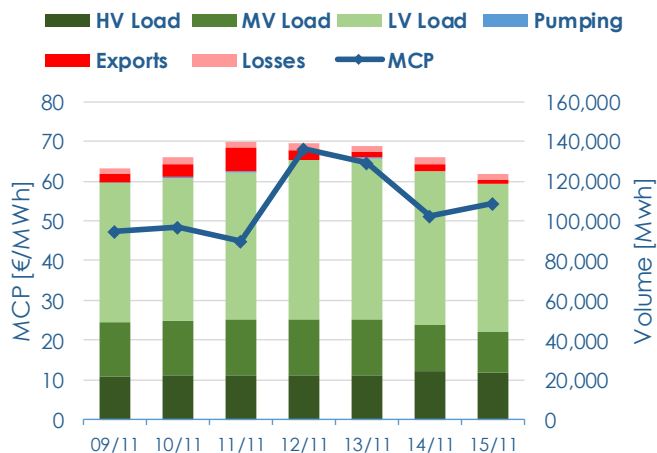
Day Ahead Electricity Market – Greek Bidding Zone

Week 46 [Mon 09/11/2020 - Sun 15/11/2020]

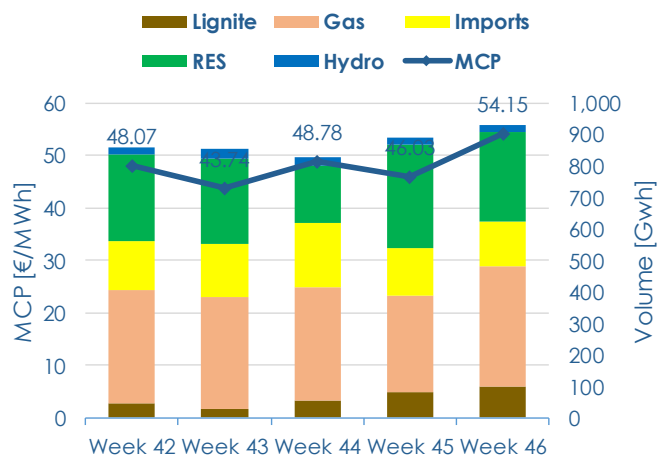
Daily Supply mix



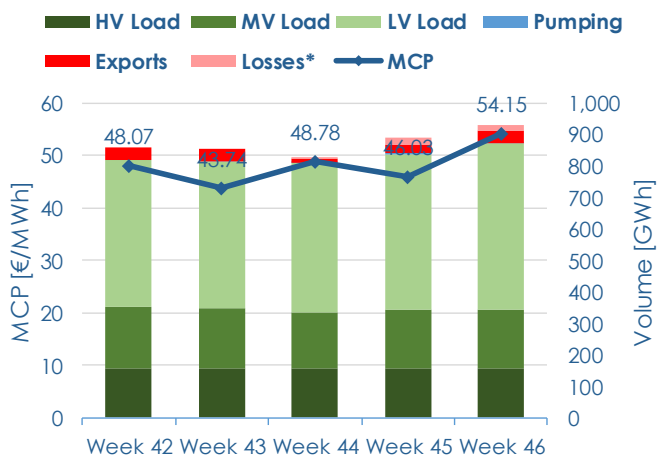
Daily Demand mix



Weekly Supply mix

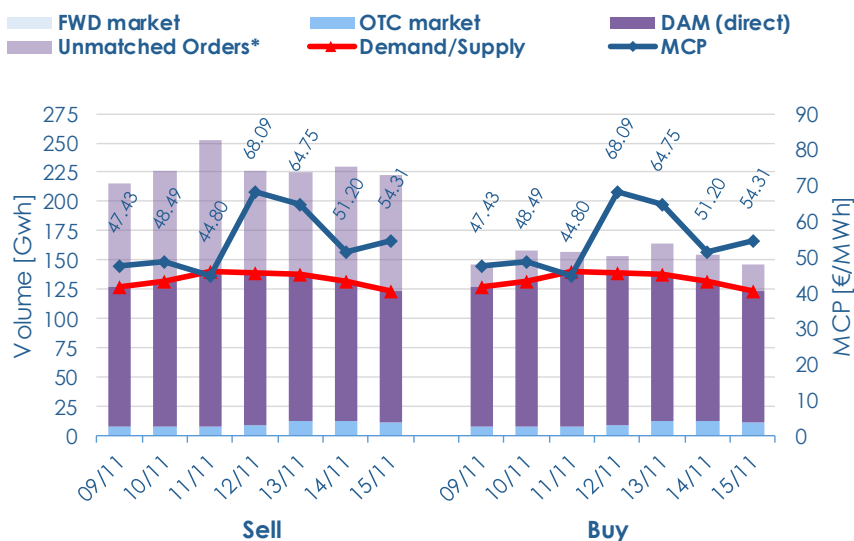


Weekly Demand mix

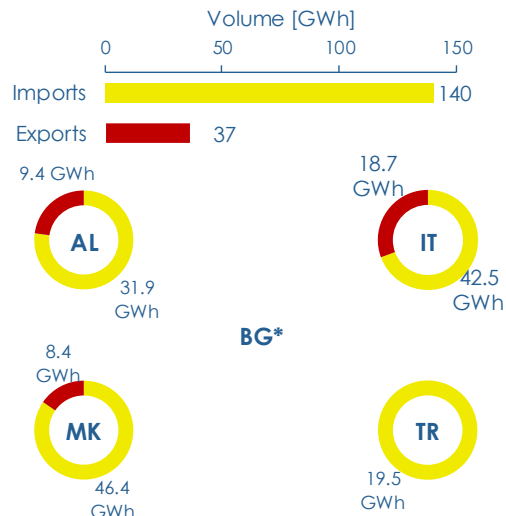


*System Losses are considered from Week 45.

Unmatched orders & traded volume



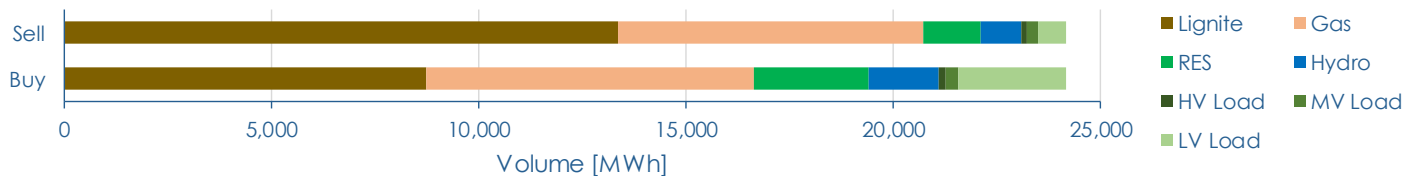
Cross Border Volumes



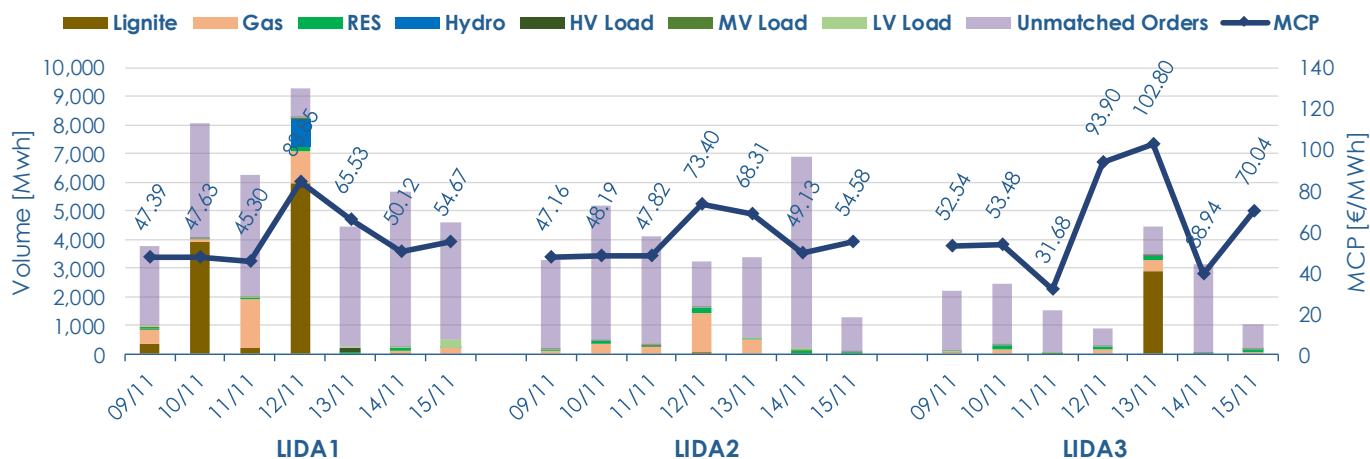
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

*Interconnection with Bulgaria had zero NTC for the reported period.

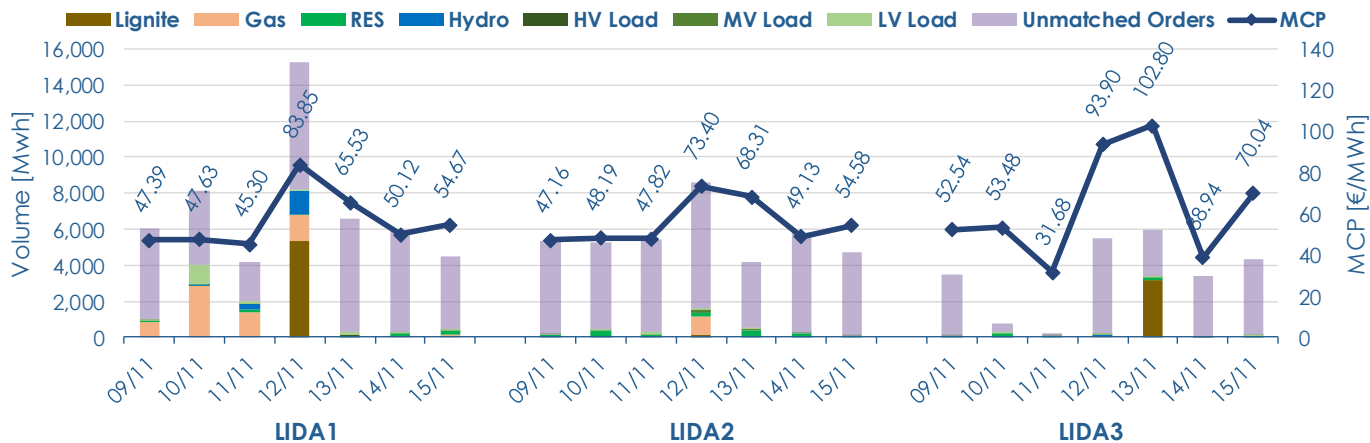
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

